

**Table 16. PAD District 3 - Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-December 2012**  
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>
<b>Crude Oil<sup>6</sup></b>	<b>3,791</b>	--	--	<b>4,439</b>	<b>-676</b>	<b>201</b>	<b>25</b>	<b>7,727</b>	<b>4</b>	<b>0</b>
<b>Natural Gas Plant Liquids and Liquefied Refinery Gases</b>	<b>1,468</b>	<b>0</b>	<b>407</b>	<b>32</b>	<b>278</b>	--	<b>82</b>	<b>297</b>	<b>169</b>	<b>1,636</b>
Pentanes Plus	180	0	--	28	-45	--	-9	115	3	54
Liquefied Petroleum Gases	1,288	--	407	4	323	--	91	182	166	1,583
Ethane/Ethylene	634	--	18	--	275	--	36	--	--	891
Propane/Propylene	417	--	352	0	28	--	40	--	156	602
Normal Butane/Butylene	77	--	33	3	14	--	12	72	10	34
Isobutane/Isobutylene	160	--	4	0	6	--	4	111	--	56
<b>Other Liquids</b>	--	<b>90</b>	--	<b>467</b>	<b>-1,549</b>	<b>-89</b>	<b>26</b>	<b>-1,356</b>	<b>153</b>	<b>94</b>
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	90	--	2	127	111	0	246	85	1
Hydrogen	--	--	--	--	--	115	--	115	--	0
Oxygenates (excluding Fuel Ethanol)	--	57	--	0	--	3	-1	2	58	0
Renewable Fuels (including Fuel Ethanol)	--	34	--	1	127	-6	0	129	26	1
Fuel Ethanol <sup>7</sup>	--	22	--	0	128	-2	0	124	23	0
Renewable Fuels Except Fuel Ethanol	--	11	--	0	-1	-3	0	5	3	--
Other Hydrocarbons	--	--	--	1	--	-1	--	--	--	0
Unfinished Oils	--	--	--	440	-5	--	7	333	--	94
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	25	-1,672	-201	19	-1,935	68	0
Reformulated	--	--	--	0	-389	73	-1	-324	--	0
Conventional	--	--	--	25	-1,283	-274	20	-1,610	58	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	0	0	--	0
<b>Finished Petroleum Products</b>	--	--	<b>6,863</b>	<b>177</b>	<b>-1,811</b>	<b>209</b>	<b>-14</b>	--	<b>2,023</b>	<b>3,428</b>
Finished Motor Gasoline	--	--	1,991	15	-427	203	-7	--	377	1,412
Reformulated	--	--	395	--	0	-76	0	--	2	317
Conventional	--	--	1,597	15	-426	279	-7	--	375	1,095
Finished Aviation Gasoline	--	--	9	--	-7	--	0	--	--	2
Kerosene-Type Jet Fuel	--	--	754	0	-520	--	2	--	85	148
Kerosene	--	--	3	--	0	--	0	--	4	-1
Distillate Fuel Oil	--	--	2,474	8	-849	6	-10	--	799	850
15 ppm sulfur and under <sup>8</sup>	--	--	2,123	2	-742	6	-11	--	627	772
Greater than 15 ppm to 500 ppm sulfur <sup>8</sup>	--	--	102	3	27	--	-1	--	86	47
Greater than 500 ppm sulfur	--	--	248	4	-134	--	2	--	86	31
Residual Fuel Oil <sup>9</sup>	--	--	246	52	18	--	-1	--	305	11
Less than 0.31 percent sulfur	--	--	10	7	--	--	-1	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	37	18	-1	--	1	--	NA	NA
Greater than 1.00 percent sulfur	--	--	200	26	19	--	-1	--	NA	NA
Petrochemical Feedstocks	--	--	259	65	3	--	1	--	--	326
Naphtha for Petro. Feed. Use	--	--	172	26	3	--	0	--	--	201
Other Oils for Petro. Feed. Use	--	--	87	38	1	--	1	--	--	125
Special Naphthas	--	--	44	10	-1	--	0	--	42	11
Lubricants	--	--	121	21	-24	--	-1	--	51	67
Waxes	--	--	6	1	--	--	0	--	2	5
Petroleum Coke	--	--	475	5	--	--	1	--	344	135
Marketable	--	--	360	5	--	--	1	--	344	20
Catalyst	--	--	114	--	--	--	--	--	--	114
Asphalt and Road Oil	--	--	74	0	-6	--	0	--	10	58
Still Gas	--	--	359	--	--	--	--	--	--	359
Miscellaneous Products	--	--	48	0	--	--	0	--	3	45
<b>Total</b>	<b>5,258</b>	<b>90</b>	<b>7,270</b>	<b>5,115</b>	<b>-3,759</b>	<b>321</b>	<b>119</b>	<b>6,669</b>	<b>2,348</b>	<b>5,159</b>

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

<sup>7</sup> Exports include industrial alcohol.

<sup>8</sup> Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

<sup>9</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.